

Submit In Quadruplicate To:
MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

SUNDRY NOTICES AND REPORT OF WELLS

Operator **FALCON ENERGY PARTNERS, LLC**
Address **P.O. BOX 50190**
City **CASPER** State **WY** Zip Code **82605-0190**
Telephone **(307) 472-4473** Fax

Lease Name:
#1 SIMMES RANCH

Type (Private/State/Federal/Tribal/Allotted):
PRIVATE

Well Number:
21-13

RECEIVED

NOV 10 2021

Location of well (1/4-1/4 section and footage measurements):
NE1 / 4NW1 / 4 SECTION 13, T36N, R3W, P.M.M.
500' FNL X 2223' FWL

Unit Agreement Name:
WILDCAT

Field Name or Wildcat:
WILDCAT

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Township, Range, and Section:
SECTION 13, T36N, R3W

API Number:
25 | 101 | 24281
State County Well

Well Type (oil, gas, injection, other):
OIL

County:
TOOLE

Indicate below with an X the nature of this notice, report, or other data:

- Notice of Intention to Change Plans
- Notice of Intention to Run Mechanical Integrity Test
- Notice of Intention to Stimulate or to Chemically Treat
- Notice of Intention to Perforate or to Cement
- Notice of Intention to Abandon Well
- Notice of Intention to Pull or Alter Casing
- Notice of Intention to Change Well Status
- Supplemental Well History
- Other (specify) _____

- Subsequent Report of Mechanical Integrity Test
- Subsequent Report of Stimulation or Treatment
- Subsequent Report of Perforation or Cementing
- Subsequent Report of Well Abandonment
- Subsequent Report of Pulled or Altered Casing
- Subsequent Report of Drilling Waste Disposal
- Subsequent Report of Production Waste Disposal
- Subsequent Report of Change in Well Status
- Subsequent Report of Gas Analysis (ARM 36.22.1222)

Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

THIS IS NOTICE OF INTENT TO STIMULATE THE #1 SIMMES RANCH WELL 21-13 USING THE VOLUMES AND CONCENTRATIONS OF THE ATTACHED PROGRAM USING REV ENERGY SERVICES. THE MAXIMUM ANTICIPATED TREATING PRESSURE IS PLANNED TO BE 7,350 PSI. WE ARE GOING TO RUN A BRIDGE PLUG IN THE WELL AND PRESSURE TEST ON 11/11/21 TO INCREASE THE PRESSURE FROM THE ORIGINAL MIT CONDUCTED TO 6,000 PSI.

BOARD USE ONLY

Approved **NOV 16 2021**
Date

 Name
Petroleum Engineer Title

The undersigned hereby certifies that the information contained on this application is true and correct:

11/10/21



Date

Signed (Agent)

CHAD ANTON, DRILLING ENGINEER

Print Name and Title

Telephone: _____

CELLS WITH BLUE BACKGROUND ARE THE ONLY CELLS TO BE EDITED

Fracture Start Date/Time:	11/13/21 9:00
Fracture End Date/Time:	11/13/21 10:00
State:	MT
County:	Toole
API Number:	25-101-24281-0000
Operator Name:	Falcon Energy Partners
Well Name:	#1 Summit Ranch 21-13
Federal Well:	No
Indian Well:	No
Longitude:	-111.9108
Latitude:	48.8832
Umg/Last Projection:	NAD83
True Vertical Depth (TVD):	3,350'
Total Clean Fluid Volume* (gal):	103,700



3/0 Schema

Ingredients Section:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Mass per Component (LBS)	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments	
Econo-B648L	Economy Polymers	Biocide	Sodium Hydroxide	1310-73-2	4.00%	10	0.00184%		
Econo-B648L	Economy Polymers	Biocide	Water	7732-18-5	72.00%	181	0.01866%		
Econo-B648L	Economy Polymers	Biocide	Tetrahydro-3, 5-dimethyl-2H-1, 3, 3-dioxazepine-2-thione	533-74-4	24.00%	60	0.06622%		
Econo-Max	Economy Polymers	Clay Stabilizer	Water	7732-18-5	40.00%	1,100	0.11352%		
Econo-Max	Economy Polymers	Clay Stabilizer	Choline chloride	67-48-1	60.00%	1,651	0.16998%		
Ecopol-NE601W	Economy Polymers	Surfactant	Methyl alcohol	67-56-1	70.00%	1,653	0.16997%		
Ecopol-SI2000	Economy Polymers	Surfactant	Cocount Diothanolamide	68663-42-9	20.00%	301	0.03097%		
EcoThick-LBHV	Economy Polymers	Scale Inhibitor	Ethylene Glycol	107-21-1	40.00%	76	0.00788%		
EcoThick-LBHV	Economy Polymers	Friction Reducer	Potassium dihalates, hydrogenated light	64742-47-8	40.00%	363	0.03755%		
Fresh Water	Operator	Carrier Fluid	Propionic acid, polymer with 2-propionamide, sodium salt	25987-30-8	30.00%	273	0.02816%		
Proppant (Sand)	Goodrich Mud Company	Propping Agent	Water	7732-18-5	100.00%	863,377	89.1135%		
			Crystalline Silica, quartz	14808-60-7	100.00%	1,000,069	103.9821%		
Total Slurry Mass (Lbs)							971,053		

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